



Level 7, 1008 Hay Street
Perth WA 6000

Tel: +61 8 9389 2000
Fax: +61 8 9389 2099
Email: info@tamaska.com.au
www.tamaska.com.au



ASX Release

Date: 30 October 2015

September Quarterly Activity Report

Summary

On 20 October 2015, Tamaska announced completion of the demerger of its Canadian assets via an in-specie distribution of one TMK Montney Ltd share for every ten Tamaska Shares held.

Tamaska provided the maximum possible working capital to TMK Montney Ltd and consequently announced an Entitlement Issue to raise \$2.14 million on 19 October 2015.

Tamaska is currently debt free, with cash holdings of \$0.27 million at 30 September 2015 and production income from the Fusselman and West Klondike projects.

Tamaska Oil and Gas Projects

Montney Project, British Columbia - (TMK 40% WI)

On 9 September 2014, Tamaska announced its entry into the Montney Resource Play in British Columbia, Canada with an initial acquisition of a net 3,000 acres of land. As of the demerger, Tamaska had acquired a total of 24,745 net acres at a cost of approximately A\$3.7 million (~A\$147/acre).

On 20 October 2015, Tamaska announced completion of the demerger of its Canadian assets via an in-specie distribution of one TMK Montney Ltd share for every ten Tamaska Shares held.

Whilst the Montney Resource Play is generally regarded as one of the most economically robust in North America, the Directors resolved that given the current market conditions and commodity prices the project would be better able to progress in a private company.

The Directors are of the view that the following advantages made the demerger attractive:

- Shareholders will retain their current shareholding in Tamaska and also received a proportional share holding in TMK Montney with a book value of 0.68 cents per Tamaska Share held.
- Tamaska will be free to pursue new business opportunities likely to achieve greater recognition on the ASX, without diluting Shareholder's interests in the Montney Asset.
- In an unlisted structure, the underlying value of the Montney Asset can be unlocked over time and with low overheads and minimal dilution to shareholders. In particular TMK Montney is better positioned to be able to attract a partner to fund drilling and appraisal.

Fusselman Project Well, Texas - (TMK 12.5%)

The Fusselman Well, Clayton Johnson #3F, operated by Marshfield Oil & Gas, was drilled to its total depth of 9,883 feet on 3 January 2013. Tamaska holds a 12.5% working interest in the Fusselman Project in Borden County, Texas.

Production commenced from the #3F well on 23 January 2013. Production from the well is with a pump jack (nodding donkey) and is a mixture of oil and formation water. After approximately 50% downtime in April and May due to weather in Texas, since June the well has had good uptime and the oil rate has been reasonably steady at approximately 17bopd on a gross basis.

	June 15 Quarter	September 15 Quarter	December 15 Quarter
	Actual	Estimated*	Forecast
Net Produced bbls	130 bbls	~188 bbls	~180 bbls
Net Revenue after Royalty and well head taxes (US\$)	\$6,540	~\$4,350	~\$4,500

*Subject to final costs and sales off take figures

West Klondike Discovery, Louisiana - (TMK 10.2% WI)

The Wilberts Sons LLC #1 exploration well on the West Klondike Prospect in Louisiana drilled to its total depth of 10,900ft on 13 December 2012. Electric logs confirmed it as a discovery well with material net pay in 2 separate target horizons, with 4ft in the Lario sands, 6ft in the U Nod Blan and 35ft in the Lower Nod Blan sands. Production from the Lower Nod Blan commenced in September 2014.

Due to non-participation by one of the JV partners in the facilities and pipeline program, Tamaska has increased its contributing and beneficial interest to 11.4%. This increase will revert back to the original owner following 400% recovery of the incremental programs cost to the Company.

The well was shut in on 15th June 2015. A recompletion attempt in September/October to restore production from the lowermost zone was not successful with the Zone having been fully depleted. The Lower most gas zone will be shut off in October and the next gas zone put on production.

	June 15 Quarter	September 15 Quarter	December 15 Quarter
	Actual	Actual	Forecast
Net Produced Condensate	54 bbls	~0 bbls	~38 bbls
Net Produced Gas	6.4 MMscf	~0 MMscf	~4 MMscf
Revenue net of sales tax and Royalty	US\$13,380	~US\$0	~US\$8,6000

*Subject to final sales off take figures

Duvernay Shale and Rock Creek Update

Tamaska holds a 16% interest in Rock Creek Oil rights and 8% interest in Duvernay Shale rights in approximately 25 licences in Central Alberta, Canada. Together with JV partners, the Company selectively relinquished some lower value acreage to the Crown as rent fell due during the quarter. The remaining land has been demerged with the Montney project to TMK Montney Ltd.

Tenement Summary

At 30 September 2015 the Company held the following interests in tenements:

Project	Percentage Interest	Number of Tenements
Montney Resource Play *	40%	37
Fusselman Project	12.5%	7
West Klondike	10.2%	6
Duvernay Shale and Rock Creek*	Duvernay 8% Rock Creek 16%	25

The Company has provided detailed tenement information in Schedule 1.

**- Demerged to TMK Montney Ltd effective 20 October 2015*

Corporate

Cash Position at 30 June 2015

The Company had a closing cash balance of A\$0.27 million at 30 September 2015.

Unmarketable Parcel Sale Facility

On 10 June 2015 the Company announced the establishment of a share sale facility for holders of less than a marketable parcel of shares. The closing date for Share Retention forms was 29 July 2015. In total, 612 shareholders (representing 8,805,677 shares) participated in the facility and received the proceeds from the sale of these shares by the Company.

Listed Options Expired

32,600,000 listed options, exercisable at 50c per option, expired on 17 August 2015.

Shareholders Approved the Demerger of TMK Montney Ltd

At an EGM on 15 September 2015, the Shareholders approved the demerger of the Canadian Assets by in-specie distribution of 1 TMK Montney Ltd share for every 10 Tamaska shares held. The demerger was effective 20 October 2015.

Annual Financial Report

The Company's Annual Financial report was released on 28 September 2015.

Renounceable Rights Issue

On 19 October 2015 the Company announced a renounceable rights issue of 3 Shares for every 2 Shares held by those Shareholders registered at the Record Date (27 October 2015) at an issue price of 0.2 cents per Share to raise up to \$2,140,000 (based on the number of Shares on issue as at the date of the Prospectus)

AGM Date

The Tamaska Annual General Meeting will be held at 10am on 25 November 2015 on Level 7, 1008 Hay Street, Perth WA 6000.

For and on behalf of the Board

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

Tamaska Oil & Gas Ltd

ABN

66 127 735 442

Quarter ended ("current quarter")

30 September 2015

Consolidated statement of cash flows

		Current quarter	Year to date
		\$A'000	\$A'000
Cash flows related to operating activities			
1.1	Receipts from product sales and related debtors	73	73
1.2	Payments for (a) exploration & evaluation	(39)	(39)
	(b) development	-	-
	(c) production	(23)	(23)
	(d) administration	(90)	(90)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	1	1
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Other – Warren Tax	-	-
Net Operating Cash Flows		(78)	(78)
Cash flows related to investing activities			
1.8	Payment for purchases of:		
	(a) prospects	(431)	(431)
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
1.10	Loan repayment to other entities	-	-
1.11	Proceeds from loans	-	-
1.12	Other- Perity Share of Acreage Sold	-	-
Net investing cash flows		(431)	(431)
1.13	Total operating and investing cash flows (carried forward)	(509)	(509)

+ See chapter 19 for defined terms.

1.13	Total operating and investing cash flows (brought forward)	(509)	(509)
(509)	Cash flows related to financing activities		
	Proceeds from issues of shares, options, etc.	-	-
-	Costs of Shares	-	-
-	Proceeds from borrowings	-	-
-	Repayment of borrowings	-	-
-	Dividends paid	-	-
-	Other (over subs & capital raising expenses)	-	-
-	Net financing cash flows	-	-
	Net increase (decrease) in cash held	(509)	(509)
-			
(509)	Cash at beginning of quarter/year	802	802
802	Exchange rate adjustments to item 1.20	(24)	(24)
(24)	Cash at end of quarter	269	269
269			

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

	Current quarter \$A'000	
1.23	Aggregate amount of payments to the parties included in item 1.2	52
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Directors' and Consulting Fees and expenses

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

None

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

None

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	100
4.2 Development	-
4.3 Production	18
4.4 Administration	140
Total	258

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	269	802
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)-held on trust	-	-
Total: cash at end of quarter (item 1.22)	269	802

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter	
6.1	Interests in mining tenements relinquished, reduced or lapsed	Duvernay & Rock Creek PNG, Alberta, Canada 0410090077 0410090078 0410090079 0510090712 0510070216 0510090715 0510090717 0510090716 0510090725 0510090756 0510090766 0510090767 0510090768 0510080087 0510080088 0510080091 0510080093 0510080097 0510090785 0510090786 0510090787 0510090788 0510090789 0510090790 0510090791 0510090793 0510090794 0510090795 0510090796 0510090798 0510090799 0511080062 0510090803 0510090814 0510090819 0510090820 0510090824 0510090826 0510090829 0510080155 0510080156 0511080073 0510080158 0510080160 0510080162 0510080163 0510080170 0511080079 0512070098 0512070102 0512070103 0512070104 0512070105 0512070106 0512070107 0512070108 0512070109 05412070164	JV holding expired or relinquished to Crown	16% Rock Creek 8% Duvernay	0%
6.2	Interests in mining tenements acquired or increased	Montney Project BC, Canada 65659 65662 65663 65691 65733 65735 See Schedule 1 for detailed legal description	Via Crown Land Auctions July to September	0%	40%

+ See chapter 19 for defined terms.

Issued and quoted securities at end of current quarter

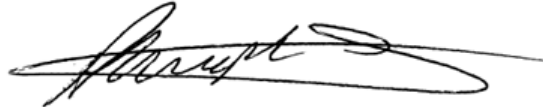
Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference +securities <i>(description)</i>	0			
7.2 Changes during quarter (a) Increases through issues (b) Decreases-capital returns, buy-backs or redemptions				
7.3 +Ordinary securities	714,000,000	714,000,000		Fully paid
7.4 Changes during quarter (a) Increases-through issues (b) Decreases-capital returns or buy-backs	-			
7.5 +Convertible debt securities <i>(description)</i>				
7.6 Changes during quarter (a) Increases through issues (b) Decreases-maturing or conversion of securities				
7.7 Options <i>(description and conversion factor)</i>	3,000,000		<i>Exercise price</i> \$0.15 each	<i>Expiry date</i> 7 October 2017
	180,000,000		\$0.016 each	31 March 2019
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter	(32,600,000)	(32,600,000)	\$0.50 each	Expired 17 August 2015
7.11 Debentures <i>(totals only)</i>				
7.12 Unsecured notes <i>(totals only)</i>				

+ See chapter 19 for defined terms.

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.



Sign here:

(Director)

Date: 30 October 2015

Print name: Alexander Parks

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities:** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

== == == == ==

Schedule 1
Tenements held at 30 September 2015



Montney Project

As at 30 September 2015, Tamaska has a 40% interest in the following Licenses in the Montney Resource Play, located in the Province of British Columbia, Canada. All Montney licenses have been acquired since 30 June 2014.

Crown Licence #	Legal Description	Rights	Interest
65036	Tract1:083-18W6: 34 084-18W6:3 Tract2: 083-18W6: 27	Tract 1: All PNG Tract 2: All PNG, excluding NG to base Pardonet-Baldonnel	40%
65065	Tract1:084-17W6:17 Tract 2: 084-17W6: 18, 19	Tract 1: PNG below base Cadomin-Kikanassin Tract 2: All PNG below base Charlie Lake	40%
65089	082-17W6:33 083-17W6: 3	Petroleum below base Charlie Lake. NG below base Montney Lag-Belloy-Taylor Flat.	40%
65091	Tract1:083-18W6:E24 Tract 2: 083-18W6: W24 Tract 3: 083-18W6: 25, 26	Tract 1: All PNG Tract 2: PNG below base Charlie Lake Tract 3: PNG below base Artex-Halfway-Doig	40%
65159	083-17W6: 17, 20	ALL PNG	40%
65201	083-18W6: 21	ALL PNG, excluding NG TB Montney-Belloy-Stoddart	40%
65270	Tract 1: 087-22W6: 9 Tract 2: 087-22W6: 17	Tract 1: PNG BB Baldonnel Tract 2: PNG BB Artex-Halfway-Doig	40%
65276	094-G-10 BLK A Units 18, 19, 28, 29, 38, 39, 48, 49	All PNG	40%
65277	094-G-10 BLK G Units 56, 57, 66, 67, 76, 77, 86, 87	All PNG	40%
65282	Tract 1: 086-21W6:33 Tract 2: 086-21W6: 34	Tract 1: All PNG Tract 2: PNG BB Charlie Lake	40%
65283	086-22W6: 33 087-22W6: 2, 3	All PNG	40%
65346	087-21W6: 6 087-22W6: 1, 12	All PNG	40%
65350	094-G-08 BLK J Units 96-99 094-G-09 BLK B Units 6-9, 16-19, 26-29	All PNG	40%
65355	094-G-10 BLK G Units 34, 35, 44, 45, 54, 55, 64, 65	All PNG	40%
65381	Tract 1: 087-21W6: 5, 7 Tract 2: 087-21W6: 8	Tract 1: All PNG Tract 2: All PNG, excluding PNG in Cadomin-Nikinassin, and PNG in Artex-Halfway-Doig	40%
65391	Tract 1:094-G-09 BLK C Units54-57,64-67 Tract 2:094-G-09 BLKC Units 58,59,68,69	Tract 1: All PNG Tract 2: PNG BB Artex-Halfway-Doig	40%
65393	094-G-10 BLK A Units 20, 30, 40, 50 094-G-10 BLK B Units 11, 21 31 41	All PNG	40%
65446	Tract 1: 087-21W6: 18 Tract 2: 087-21W6: 17	Tract 1: All PNG Tract 2: All PNG, excluding PNG in Cadomin-Dunlevy-Nikinassin, and PNG in Artex-Halfway-Doig	40%

Schedule 1
Tenements held at 30 September 2015



65450	Tract1:094-G-09 BLKC Units 38,39, 48,49 Tract2:094-G-09 BLKC Units 36,37,46,47	Tract 1: All PNG Tract 2: PNG BB Artex-Halfway-Doig	40%
65452	094-G-09 BLK D Units 92-95 094-G-09 BLK E Units 2-5, 12, 13, 22, 23	All PNG	40%
65454	094-G-10 BLK G Units 74, 75, 84, 85, 94-97 094-G-10 BLK J Units 4-7	All PNG	40%
65456	086-21W6: 32 087-21W6: 3, 4	All PNG	40%
65537	Tract 1: 094-G-09 BLK C Units 76, 77, 86, 87 Tract 2: 094-G-09 BLK C Units 74, 75, 78, 79, 84, 85, 88, 89	Tract 1: All PNG Tract 2: PNG BB Artex-Halfway-Doig	40%
65539	094-G-10 BLK J Units 14, 15, 24, 25, 34, 35, 44, 45	All PNG	40%
65556	094-G-09 BLK B Units 56-59, 66-69	All PNG	40%
65557	094-G-09 BLK B Units 98-100 094-G-09 BLK C Units 91-93 094-G-09 BLK F Units 1-3 094-G-09 BLK G Units 8-10	PNG BB Artex-Halfway-Doig	40%
65558	Tract 1: 094-G-09 BLK F Units 16, 17, 26, 27 Tract 2: 094-G-09 BLK F Units 14, 15, 24, 25, 34-37, 44-47	Tract 1: All PNG Tract 2: PNG BB Artex-Halfway-Doig	40%
65559	094-G-09 BLK C Units 100 094-G-09 BLK D Units 91 094-G-09 BLK E Units 1, 11, 21 094-G-09 BLK F Units 10, 20, 30	All PNG	40%
65591	Tract 1 094-G-09 BLK B Units 38,39,48,49 Tract 2 :094-G-09 BLK B Units 36, 37, 46, 47	All PNG ALL PNG BB ARTEX-HALFWAY-DOIG	40%
65635	094-G-09 BLK C Units 52, 53, 62, 63, 72, 73, 82, 83	PNG BB Artex-Halfway-Doig	40%
65636	094-G-09 BLK C Units 98, 99 094-G-09 BLK F Units 8, 9, 18, 19, 28, 29	All PNG	40%
65659	094-G-10 BLK G Units 36, 37, 46, 47, 58, 59, 68, 69	All PNG	40%
65662	094-G-09 BLK C Units 96, 97 094-G-09 BLK F Units 6, 7	All PNG	40%
65663	094-G-09 BLK C Units 60, 70, 80, 90 094-G-09 BLK D Units 51, 61, 71-73, 81-83	All PNG	40%
65691	Tract 1: 094-G-09 BLK B Units 40, 50 094-G-09 BLK C Units 31-33, 41-43 Tract 2: 094-G-09 BLK C Units 34, 35, 44, 45	Tract 1: All PNG Tract 2: PNG BB Artex-Halfway-Doig	40%
65733	Tract 1: 094-G-09 BLK B Units 20, 30 094-G-09 BLK C Units 11-13, 21-23 Tract 2: 094-G-09 BLK C Units 14, 15, 24, 25	Tract 1: All PNG Tract 2: PNG BB Artex-Halfway-Doig	40%
65735	094-G-09 BLK B Units 60, 70, 78-80, 88-90 094-G-09 BLK C Units 51, 61, 71, 81	PNG BB Artex-Halfway-Doig	40%

Schedule 1
Tenements held at 30 September 2015



West Klondike Project

As at 30 September 2015, Tamaska has a 10.2% working interest in the following tenements in the West Klondike Prospect, located in Iberville Parish, Louisiana.

Lease Number
WK#1A
WK#1B
WK#1C
WK#2
WK#3A
WK#3B

Fusselman Project Tenements

As at 30 September 2015, Tamaska has a 12.5% working interest in the following tenements in the Clayton Johnson #3F well, located in Borden County, Texas.

Tenement Location
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.
Northeast Quarter of Section 5, All in Block 32 T-4-N, T&P Railroad Co.

Rock Creek and Duvernay Tenements

As annual rent payments fall due, Tamaska and JV partners have paid some rent to retain the best tenements and relinquished those tenements deemed of low value. As at 30 September 2015, Tamaska has an interest in the following tenements, all located in the Province of Alberta, Canada.

Crown Lease or Licence #	Legal Description	Rights	Interest
0510120361	T41-R7W5: 14	b.b. Vik. to b. Rock Cr.	16%
0510120361	T41-R7W5: 14	b.b. Rock Cr. excl. Duvernay	8%
0511020101	T41-R7W5: NE26	b.b. Mann.to b.Rock Cr.	16%
0511020101	T41-R7W5: NE26	b.b. Rock Cr. excl. Duvernay	8%
0511020102	T41-R7W5: S&NW 28	b.b. Mann.to b.Rock Cr.	16%
0511020102	T41-R7W5: S&NW 28	b.b. Rock Cr. excl. Duvernay	8%
0511020145	T46-R10W5:21	b.b. Mann.to b.Rock Cr.	16%
0511020145	T46-R10W5:21	b.b. Rock Cr.	8%
0511020147	T46-R10W5:22	b.b. Mann.to b.Rock Cr.	16%
0511020147	T46-R10W5:22	b.b. Rock Cr.	8%
0511020148	T46-R10W5:28	b.b. Mann.to b.Rock Cr.	16%
0511020148	T46-R10W5:28	b.b. Rock Cr.	8%
0511020150	T46-R10W5:33	b.b. Mann.to b.Rock Cr.	16%
0511020150	T46-R10W5:33	b.b. Rock Cr.	8%
0511020166	T47-R10W5: 3	b.b. Mann.to b.Rock Cr.	16%
0511020166	T47-R10W5: 3	b.b. Rock Cr.	8%
0511020167	T47-R10W5: 4	b.b. Mann.to b.Rock Cr.	16%
0511020167	T47-R10W5: 4	b.b. Rock Cr.	8%
0511020168	T47-R10W5: 10	b.b. Mann.to b.Rock Cr.	16%
0511020168	T47-R10W5: 10	b.b. Rock Cr.	8%
0511020169	T47-R10W5: 15	b.b. Mann.to b.Rock Cr.	16%

Schedule 1
Tenements held at 30 September 2015



0511020169	T47-R10W5: 15	b.b. Rock Cr.	8%
0511020175	T47-R10W5: W25	b.b. Mann.to b.Rock Cr.	16%
0511020175	T47-R10W5: W25	b.b. Rock Cr.	8%
0511020176	T47-R11W5: 13	b.b. Mann.to b.Rock Cr.	16%
0511020176	T47-R11W5: 13	b.b. Rock Cr.	8%
0511100144	T49-R9W5:22	b.b. Mann. to b. Rock Cr.	16%
0511100144	T49-R9W5:22	b.b. Rock Cr. to b. Nordegg	8%
0511100145	T49-R9W5:23	b.b. Mann. to b. Rock Cr.	16%
0511100145	T49-R9W5:23	b.b. Rock Cr. to b. Nordegg	8%
0510120376	T49-R11W5:N&SW16	b.b. Rock Cr. to b. Banff	8%
0510120378	T49-R11W5:N&SW16, SE21	b. b. Banff	8%
0510120379	T49-R11W5:SE21	b.b. Rock Cr. to b. Banff	8%
0511120453	T51-R9W5:N&SE17	Surf. to b. Rock Cr.	16%
0511120453	T51-R9W5:N&SE17	b.b. Rock Cr.	8%
0510120389	T53-R12W5:24	b.b. Rock Cr.	8%
0510120390	T53-R12W5:35	b.b. Rock Cr.	8%
0510120393	T54-R11W5:N6	b.b. Rock Cr.	8%
0511080092	T54-R11W5:7	b.b. Rock Cr.	8%
0511080093	T54-R12W5:12	b.b. Rock Cr.	8%